



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER
(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002)

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059
21.03.2016

No. F.DTL/207/2015-16/DGM(SO)/EAC/21/384

ISSUE DATE

To

01. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 02 Sh.Sanjay Srivastav,AVP(PMG),BSES Rajdhani Power Ltd, 3rd Floor,Bldg.No.20,Nehru Place, N.Delhi-19
- 03.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 04 Sh. Anant Mishra, G.M.(Project), Timarpur – Okhla Waste Management Company Pvt Ltd., Jindal ITF Centre,28, Shivaji Marg, New Delhi-110015, Fax No. 011-45021982

Sub.: Account of DSM Charges for Energy Scheduled through Open Access by TOWMCL for the month of Nov'2015

Sir,

Please find herewith the Statement of DSM charges for Energy Scheduled through Open Access by TOWMCL to M/s Duggar in TPDDL Dist. Licensees area & NDMC for the month of Nov'15.The Account is uploaded in SLDC's web site also.

The DSM charges for Energy Scheduled through Open Access by TOWMCL to DFL & NDMC have been computed as per the decision taken in the meeting held on 03.04.12 at TOWMCL plant regarding settlement of power under Open Access sale & as per PPA executed b/w TOWMCL & BRPL.

It is also requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Director (Operations), DTL

ED(Tech),SLDC

General Manager (O&M), DTL

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

DSM Account for TOWMCL for the month of Nov'15

ABSTRACT OF DSM BILLING FOR TOWMCL FOR Nov-2015

Dates	Scheduled Ex-bus generation in Mus	Actual Ex-bus generation corresponding to OA in Mus	Deviation Energy in Mus	Deviation charge in Rs Lacs	Additional Charge below 49.7 Hz in Rs Lacs	Additional Charge 1 between 49.7 Hz and 50.1 Hz (12% to 15%) in Rs Lacs	Additional Charge 2 between 49.7 Hz and 50.1 Hz (15% to 20%) in Rs Lacs	Additional Charge 3 between 49.7 Hz and 50.1 Hz (above 20%) in Rs Lacs	Total Additional Charges in Rs Lacs	Total Deviation Charge in Rs Lacs
01-Nov-15	0.155361	0.155109	-0.000252	0.00005	0.00000	0.00000	0.00000	0.00000	0.00000	0.00005
02-Nov-15	0.155361	0.155361	0.000000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
03-Nov-15	0.155361	0.155276	-0.000085	0.00240	0.00000	0.00000	0.00000	0.00000	0.00000	0.00240
04-Nov-15	0.155361	0.155361	0.000000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
05-Nov-15	0.155361	0.146941	-0.008420	0.15237	0.00000	0.00110	0.00368	0.11192	0.11671	0.26908
06-Nov-15	0.155361	0.142062	-0.013299	0.31949	0.00000	0.00830	0.02150	0.03139	0.06120	0.38069
07-Nov-15	0.155361	0.153326	-0.002035	0.05445	0.00000	0.00106	0.00352	0.01828	0.02286	0.07731
08-Nov-15	0.155361	0.151890	-0.003471	0.05512	0.00000	0.00086	0.00263	0.01075	0.01424	0.06936
09-Nov-15	0.155361	0.147117	-0.008244	0.14301	0.00000	0.00188	0.00359	0.02210	0.02757	0.17058
10-Nov-15	0.155361	0.149312	-0.006049	0.14906	0.00000	0.00371	0.00743	0.01353	0.02467	0.17373
11-Nov-15	0.129141	0.129002	-0.000138	0.00152	0.00000	0.00000	0.00000	0.00000	0.00000	0.00152
12-Nov-15	0.129141	0.126834	-0.002307	0.04640	0.00000	0.00077	0.00197	0.00491	0.00765	0.05405
13-Nov-15	0.129141	0.129057	-0.000084	0.00150	0.00000	0.00000	0.00000	0.00000	0.00000	0.00150
14-Nov-15	0.155361	0.154864	-0.000497	0.00399	0.00000	0.00010	0.00016	0.00000	0.00026	0.00425
15-Nov-15	0.155361	0.150871	-0.004491	0.03528	0.00000	0.00080	0.00119	0.00290	0.00489	0.04017
16-Nov-15	0.155361	0.153686	-0.001675	0.03668	0.00000	0.00049	0.00113	0.01709	0.01871	0.05539
17-Nov-15	0.155361	0.155042	-0.000320	0.01104	0.00000	0.00019	0.00000	0.00000	0.00019	0.01123
18-Nov-15	0.155361	0.152468	-0.002893	0.06179	0.00000	0.00102	0.00279	0.00999	0.01380	0.07559
19-Nov-15	0.155361	0.154355	-0.001006	0.01733	0.00000	0.00017	0.00058	0.00117	0.00192	0.01925
20-Nov-15	0.155361	0.154807	-0.000554	0.01205	0.00000	0.00002	0.00000	0.00000	0.00002	0.01207

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21-Nov-15	0.155361	0.142184	-0.013177	0.45015	0.00000	0.00541	0.01528	0.24083	0.26153	0.71168
22-Nov-15	0.155361	0.150542	-0.004819	0.08633	0.00000	0.00052	0.00173	0.06695	0.06919	0.15552
23-Nov-15	0.155361	0.155081	-0.000280	0.00557	0.00000	0.00019	0.00000	0.00000	0.00019	0.00576
24-Nov-15	0.155361	0.155342	-0.000019	0.00037	0.00000	0.00000	0.00000	0.00000	0.00000	0.00037
25-Nov-15	0.155361	0.155361	0.000000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26-Nov-15	0.155361	0.152783	-0.002578	0.06615	0.00000	0.00106	0.00345	0.02948	0.03399	0.10014
27-Nov-15	0.155361	0.155269	-0.000092	0.00265	0.00000	0.00000	0.00000	0.00000	0.00000	0.00265
28-Nov-15	0.155361	0.155298	-0.000063	0.00137	0.00000	0.00000	0.00000	0.00000	0.00000	0.00137
29-Nov-15	0.155361	0.134108	-0.021253	0.29457	0.00000	0.00562	0.01840	0.10475	0.12878	0.42335
30-Nov-15	0.155361	0.155288	-0.000074	0.00118	0.00000	0.00000	0.00000	0.00000	0.00000	0.00118
Total	4.582171	4.483997	-0.098174	2.011854	0.000000	0.033286	0.089032	0.686064	0.808382	2.820236

Note

- i) (+)ve indicates Amount to be payable by the TOWMCL to BRPL.
- ii) (-)ve indicates Amount to be Receivable by the TOWMCL from BRPL.
- iii) To calculate the Ex-bus schedule of Open Access power the following losses have been considered:

STU losses @ 0.70% w.e.f 13/07/15

Dist Losses @ 1.37%

AM(SO/EAC)

Manager (SO/EA)